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DEVELOPMENTS IN ILLINOIS AND INDIANA IN 1948¹

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ABSTRACT

In all, 3,571 wells were drilled for oil and gas in Illinois and Indiana in 1948 as compared with 2,727 in 1947, an increase of 31 per cent. Total oil production decreased a fraction of 1 per cent from 72,901,000 barrels in 1947 to 72,480,000 barrels in 1948. Wildcat drilling increased from 792 completions in 1947 to 955 completions in 1948. Fifty-one new pools, 63 extensions, and 48 new producing zones were discovered in the two states in 1948.

Most of the discoveries in 1948 were in Mississippian formations but the Devonian limestone produced oil in five new pools, three in Indiana (Spring Hill in Vigo County and Wilfred and Marts in Sullivan County), and two in Illinois (Assumption and Assumption North, both in Christian

County).

INTRODUCTION

In Illinois and Indiana, 3,571 wells for oil and gas were drilled in 1948 as compared with 2,727 in 1947, an increase of 31 per cent. Total oil production decreased a fraction of 1 per cent, from 72,901,000 barrels in 1947 to 72,480,000 barrels in 1948. Wildcat drilling increased from 792 completions in 1947 to 955 completions in 1948. Fifty-one new pools, 63 extensions, and 48 new producing zones were discovered in the two states in 1948.

Most of the discoveries in 1948 were in Mississippian formations but the Devonian limestone produced oil in five new pools—three in Indiana and two in Illinois. Oil production in a Silurian coral reef was developed in the McKinley pool in Washington County, which previously produced from the Benoist sand in the Chester series. Oil production from Ordovician limestone was developed with the discovery of the Craig pool in Perry County, Illinois, and the drilling of a number of "Trenton" wells in the Centralia and Shattuc pools in Clinton County and in the old "Trenton" field of northeastern Indiana.

The details of development are discussed separately for Illinois and Indiana.

ILLINOIS

By Alfred H. Bell

In Illinois 2,489 wells were completed for oil and gas in 1948, an increase of 22 per cent from 1947. Drilling resulted in 1,285 oil wells, 10 gas wells, and 1,189

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Table I. Discovery Wells of New Fields (See Fig. 1 for locations of poole)

VEY	County	Company and Farm	Location	Total Dapth Feet	Producing Pormation	Depth to Top Feet	Initial Production (Barrels)a	Date No. of of Wells Com- Fro- pletion ducing in Pool, Dec	No. of Wells Pro- ducing in Pool, Dec. 31, 1948
1 Akin West 2 Assumption. 3 Assumption Borth. 5 Craig. 6 Dride South. 9 Goldengate West. 11 Lancaster Worth. 12 Livingatom. 12 Mad Gontal. 13 Mad Gontal. 14 Maud West. 15 Mayberry North. 16 Mills Fraire. 17 Persorburg South. 18 Resport South. 19 Riffle. 20 Roohester. 21 Sailor Springs North. 22 Sailor Springs Horth. 23 Sailor Springs Horth. 24 Shamestorm North.	Franklin Christian Christian Christian Christian Christian Forny Jofferson Effingham Effingham Effingham Mayne Mayne Mayne Mayne Mayne Mayne Mayne Mayne Glay Clay Clay Clay Clay Galland Richland	Taylor & Sohumaker, U. S. Cal & Coke 1 Nat1. Assoc. Pet., Simcor 1 Calpert & Rillis & Ashand, Benis 1 Nat1. Assoc. Pet., J. H. Lawrence 1 Calpert & Rillis & Ashand, Benis 1 Nat1. Assoc. Pet., J. A. Ernest 1 Contral Pipe Line, J. Astrest 1 Contral Pipe Line, J. Astrest 1 Cuttes Service, Bryant 1 J. S. Young, Jr., Frick & Limp 1 J. S. Young, Jr., Frick & Limp 1 J. S. Young, Jr., Frick & Limp 1 J. S. Klass, H. Groff 1 C. S. Skilss, H. Groff 1 C. S. Skilss, H. Groff 1 C. D. Sharp, G. Wells 1 C. D. Sharp, G. Wells 1 C. T. Skilss, H. Aronro 1 C. Meston, Hasewinkle 1 Bridger Besin, W. Schmidt 1 Arvin Drig., A. Whomeo 1 Now Penn Devel., C. O. Sohnautz 1 Nuw Penn Devel., C. O. Sohnautz 1 Dimmond Oil Exploration, Tollver-Woods Comm. 1 Dimmond Oil Exploration, Tollver-Woods Comm. 1 Calvert & Willis & Aurors, H. Sohneider 1	21-65-42 29-13N-12 9-13N-12 29-13N-12 25-45-44 25-45-44 25-45-44 25-8-95 24-8-95 24-8-134 26-15-137 22-15-137 22-15-137 22-15-137 22-15-137 22-15-137 31-4N-95 5-4N-65	3146 3070, PB2360 2310 2310 2735 2875 2808, PB2676 2690 2490, PB3254 2536, PB2316 2570 2570 2570 2570 2570 2570 2570 2570	Lower Chara, Rosiclare Devonian Rosiclare, Roclosky Trenton Rosiclare Rosiclare Rosiclare Bethel Bethel Bethel Bethel Cypress McClosky Lower Chara Bethel Rosiclare	3052,3082 2327 3005,3036 3005,3036 3623 3623 2659 2659 2292 2292 2677 2292 2677 2677 2677 267	80,160 31,12 31,12 22 22 22 354 55,36 56,30 146 104 104 104 104 104 104 104 104 104 104	10-26 10-12 12-21 12-23 12-3 12-3 12-3 12-3 13-3 13	
26 Sumpter South	White Jefferson Wayne	W. O. Allen, Hughes 1 H. E. Howard, A. R. MoLaughlin 1 Gulf, W. S. Rush 1	2-55-9E 2-35-2E 35-2N-5E	2611 2796;PB2585 2983	Maltersburg Aux Vases McClosky	2571 2566 2970	25 12;68 92	5-4 -4-49 12-21	

a Oil and Water

* Consolidated with Mand North, December 1948

Table II. Discovery Wells of Extensions to Pools

				Total	Day No. 1		Initial	Date
Pool	County	Company and Farm	Location	Depth Feet	Producing Formation	Top,	Pro- duotion (Barrels)	of Com- pletic
1 Amity	Richland	Black, Kocher 1	2-4N-14W	2946	MoClosky	2931	37	10-5
2 Barnhill	Wayne	Central Pipe Line et al, Boze 1	28-25-8E	3463	MoClosky	3455	99;12	8-10
3 Bennington	Wayne	Arvin Drlg., Hubble 1	13-1N-9E	3151	Aux Vases	3138	100	12-14
4 Bible Grove Co		Sohio, Stortzum et al 1	6-5N-7E	2511	Cypress	2491	161;130	
5 Bible Grove Con 6 Bone Gap South		Baldwin & Pruett, Marshall 1 Calvert & Willis, Mayne 1	27-5N-7E 18-1S-14W	2832 3223 PB3110	Aux Vases	2801	25;55	8-3
7 Dummare Come	Hamilton	Nolan Pond-Twist 1	4-4S-7E	3507	MoClosky	3104		6-15
7 Bungay Cons. 8 Cisne North	Wayne	Nolan, Reed-Twist 1 Nat'l. Assoc. Pet., Feller 1	16-1N-7E	3250 PB3075	Rosiolare Aux Vases	3396 3047	18;24 42;4	11 - 9
9 Clay City-Noble	A			2 00070	Aux Vases	2903	1614	1-13
Cons. 10 Clay City-Noble	Clay	Johnson et al, Blessing 1	22-3N-8E	3037	Rosiclare	2985	9;24	5-25
Cons.	Richland	Arvin Drlg. et al, Hassler 1	2-3N-8E	3140	MoClosky	3041	5:30	7-13
11 Dahlgren	Hamilton	Bartmes, Whipple 1	23-3S-5E	3382	MoClosky	3292	144	12-14
12 Divide East	Jefferson		18-13-4E	2808	MoClosky	2746	51;2	4-13
13 Divide East	Jefferson	Shulman Bros., Halloway 1	21-1S-4E	2797	MoClosky	2759	100;20	8-17
14 Dundas Eest	Richland	Bell Estate et al, Phillips 1	26-5N-10E	3007	Lower Ohara	2909	132	10-12
15 Dundas East	Jasper	Sohio, Robins 1	14-5N-10E	2938	MoClosky	2921	134	7-27
16 Ellery North	Edwards	Lambert et al, Broster 1	7-2S-10E	3391	Rosiolare	3321	12;Trao	o 5-4
17 Fairfield	Wayne	Robinson & Puckett, Wood 1	16-23-8E	3202	Aux Vases	3182	225;6	4-20
18 Fairfield	Wayne	Nation, Bothwell 1	19-2S-8E	3256	Aux Vases	3229		7-13
19 Goldengate Cons		Magnolia, Taylor 1	31-3S-9E	3550	MoClosky	3475		11-2
20 Half Moon	Wayne	Collins Bros., Messman 1	33-1S-9E	3405	MoClosky	3310	146	10-5
21 Herald East	Gallatin	Calvert & Willis & Ashland, Egli 1	30-7S-10E	2184	Tar Springs	2162	50	10-26
22 Inman East	Gallatin	Vandenbark, Big Barn 1	10-8S-10E	2420	Cypress	2404	108	2-10
23 Inman East 24 Johnsonville	Gallatin	Miller Drlg., Johnson 1	22-8S-10E	1998	Waltersburg	1986	53;42	11-16
West 25 King	Wayne Jefferson	Robinson & Puckett, Smith 1 Slagter, Modert et al 1	36-1N-5E 22-3S-3E	3114 2870	MoClosky	3105	25;60	1-13
26 Maud	Wat al	Combinants 2 Coherate 2	00 10 100	PB2772	Aux Vases	2764	35;15	8-24
27 Maud North	Wabash Wabash	Continental, Schrodt 1	26-13-13W	2691	Rosiclare	2680	11;21	10-19
28 Maud North	Wabash	Ross, Ankenbrandt 1 Mortimer, Peters 1	5-13-13W 19-13-13W	2 549 2 526	Bethel Cypress	2 539 2 520	30 15;5	7-13 7-13
9 Maud North	Wabash	Skiles, Smith 1	20-1S-13W	2589	Bethel	2576	140:3	5-25
50 Maud North	Wabash	Phillips & Duncan, Keeps & Pfeister		2996 PB2565	Cypress	2558	12;2	8-3
31 Mill Shoals	Wayne	Phillips, Book 1	31-2S-8E	3389	MoClosky	3375	189:72	1-6
2 Mt. Carmel West	Wabash	Gilliam Drlg., Seitz 1	23-1S-13W	2288	Cypress	2280	219	2-3
33 Passport	Clay	Bander et al, Phillips 1	14-4N-8E	3041	MoClosky	3010	240	5-25
34 Roland	Gallatin	Brehm et al, Burns 1	20-75-8E	21 88	Waltersburg	2180	360	8-3
55 Rural Hill 56 Sailor Springs	Hamilton	Gulf, Lightner 1	3-7S-5E	3529	Aux Vases	3306	170;40	6-1
Cons. 57 Sailor Springs	Clay	Magnolia, Drake 1	23-4N-7E	2630	Cypress		94;22	9-7
West 38 Sesser	Clay Franklin	Diamond Oil & Exploration, Dillman 1 Mosebach, Eurgil 1	15-4N-7E 35-5S-1E	2998 2768	Ste. Genevier			6-29
39 Stanford South	Class	Weight McInnehlin 1	17 ON 75	PB2638	Aux Vases	2586	50	7-13
10 Stringtown	Clay Richland	Wright, MoLaughlin 1	17-2N-7E	3116	MoClosky	3104	25;37	2-24
1 Stringtown	Richland	Fulk et al, Jenkins 1 Johnson et al, Von Almen Heirs 1	30-5N-11E 31-5N-14W	3028 3010	MoClosky	3016 2997	1051 1724	10-28 9-7
12 Sumpter	White	Duncan & Duncan, Barbare-Rebstock 1	25-4S-9E	3280 PB2880	MoClosky		15;15	9-7
3 Thompsonville				. 25000	Cypress	2002	10,10	3-21
North 44 Thompsonville	Franklin	Sheppard, Sweet 1	9-7S-4E	3076	Aux Vases	3068	110	7-6
North 45 Thompsonville	Franklin	Froderman-Connelly, Carter 1	15-7S-4E	3146	Aux Vases	3136	60;Traos	4-13
North	Franklin	Ford, Wood Trustee 1	16-7S-4E	2759	Cypress	2750	30;30	11-2
6 Toliver East	Clay	Redwine, MoGee 1	24-5N-8E	2827	Rosiolare	2817	42;60	2-10
47 Whittington	Franklin	George & Wrather & Aurora, Wilcox 1	20-53-3E	2318	Hardinsburg	2308	92	10-19

a Oil and Water

Table III Discovery Wells of Additional Producing Zones in Pools

Pool	County	Company and Farm	Location	Total Depth Feet	Producing Formation	Depth to Top Feet	Production (Barrele)	
Aden Coneol.	Wayne	Weinert, Morlan "A"-2	33-2S-7E	3756	Salem ,	3737	22;7	2-3
Relle Prairie	Hamilton	Phillips, Young 1	12-45-8E	3425	Aux Vases ^b	3251	44;2	7-27
Bone Gap South	Edwards	Phillips, Bone 1	19-15-14W	3165	Lower Ohara	3058	45;33	1-6
Clay City North	Clay	Calvert & Willie & Ashland,					-	
,,	•	Bomie "B"-6	8-3N-8E	2658	Cypress	2649	90;35	8-31
Crossville	White	Engle, Ridenour 2	10-45-10E	3136				
		•		PB 2892	Bethel	2881	40; Trace	7-6
Divide East	Jefferson	Nat'l. Assoc. Pet., McElravy 3	17-15-4E	2732	Rosiclare	2729	175	4-20
Divide East	Jefferson	Bell, Sledge 1	20-1S-4E	2810	McClosky	2723	113;8	3-23
Grayville West	White	Mitchell (Thorne), Hatcher 1	22-3S-10E	3305				
•				PB 1966	Biehl	1957	42;140	5-4
Inman West	Gallatin	Kingwood, Fillingham 1	22-8S-9E	2984	Lower Oharab	2828	3;25	4-13
Iola South	Clay	Robinson & Puckett, Franklin 1	11-4N-5E	2675				
		·		PB 2437	Bethel Pethel	2422	25;24	3-9
Maud	Wabash	Skiles, Alka 2	34-1S-13F	2678	Lower Ohara	2608	70	4-20
Maud	Wabash	Skiles, Schrodt 2-A	3-2S-13W	2355	Biehl ^b	1718	100	7-27
Maud North	Mabash	Mortimer, Peters 1	19-1S-13W	2526	Cypress	2520	15;5	7-13
Mt. Carmel West	Wabash	Brubeck & Pappas - George &						
		Wrather, Chapman 1	14-15-13W	2589	Lower Ohara	2542	115	6-8
Mt. Carmel West	Wabash	Gilliam, Seitz 1	23-15-13%	2288	Cypress	2280	219	2-3
New Harmony-Keensburg		·						
Consol.	Wabash	Sourapas, Hocking 4	20-2S-13#	2604				
				PB 1348	Bridgeport	1339	10	12-7
Omaha	Gallatin	Carter, York 2	33-7S-8E	1353	Biehl	1320	139;20	6-22
Passport South	Richland	Arvin Drlg., Stone 1	18-4N-9E	3033	Rosiclare	3027	54	8-17
Rochester	Wabash	Lynch & Alberding, Legier 1	14-25-134	1968				
		, , , , , , , , , , , , , , , , , , ,		PB 1298	Pennsylvania	n1271	75	10-12
Sailor Springs West	Clay	Diamond Oil Exploration, Dillman	15-4N-7E	2996	Ste. Genevie	ve 2924	18;16	6-29
Shattuc	Clinton	Talbot, Gullick 1-T	28-2N-1W	4071	"Trenton"	4000	50:40	11-9
Thompsonville worth	Franklin	Ford, Wood Trustee 1	15-7S-LE	2759	Cypress	2750	30:30	11-2
Whittington	Franklin	Geo. & Wrather & Aurora, Milcoxl		2318	Hardinsburg		92	10-19
Whittington West	Franklin	Jones, Johnson 1	14-5S-2E	2804	Lower Charah	2800	157	1-6
Woodlawn	Jefferson	L'agnolia, Eubank 2	35-2S-1E	2200	McClosky	2197	18:12	1-6

a Oil & Water b Dual Producer

TABLE IV Selected List of Dry Tests

Pool	County	Company and Farm	Location	Total Depth Feet	Deepest Formation	Depth to Top. Feet	Date of Completion
1	Bond	Sun, Bauer 1	20-5N-2'N	3561	"Trenton"	3384	8-31
2	Champaign	Hays, Richmond 1	23-21N-7E	1170	"Trenton"	1096	1-4-49
3	Christian	Nat'l Assoc. Pet. and Cont., Peabody				,-	
		Coal "B" 1	33-13N-3W	2606	"Trenton"	2510	12-28
4 Assumption*	Christian	Nat'l Assoc. Pet, Simcox 1	29-13N-1E	3070	"Trenton"	2915	10-12
5	Clark	Schaffer & Granholm, Robinson 1	17-11N-10W	2130	Devonian	2094	1-4-49
6 Kenner Weet	Clay	Phillips, Randall 5	23-3N-5E		Devonian		6-15
7	Clinton	Dirickson, Kleystuber 1	34-3N-1W	2862	Devonian	2790	9-21
8	Coles	Walker, Temples 1	31-14N-11E		"Trenton"	2014	9-7
9	Douglas	Landon, Bareither 1	24-15N-8E	564	Devonian	289	3-2
10	Edgar	Wright, Fenwick 1	36-15N-14W		Devonian	751	8-17
11	Hencock	Lambert, Boeddeker 1	23-7N-8¥	1002	St. Peter	972	4-27
12	Jackeon	Læmbert, Hasler 1	28-10S-2W	2565	Devonian	2117	12-21
13 Colmar-Plymouth	McDonough	Lambert, Mathews 1	20-fn-fm	895	St. Peter	885	12-14
ll Colmar-Plymouth	McDonough	Lambert, McCutchen 1	28-4N-4W	435	Maquoketa	431	9-28
15	Macon	Breeze and Bayless, Hiser 1	27-17N-3E	2308	Silurian	2262	11-23
16	Madieon	Kerwin, Mann l	16-3N-8W	2032	"Trenton"	1834	7-13
17	Marion	Booth, Green 1	13-4N-2E	3633	Devonian	3561	2-24
18	Montgomery	Pentecost, Pope 1	28-9N-3W	2882	"Trenton"	2801	6-22
19	Montgomery	Nat'l Assoc. Pet, Borgic l	36-20N-LW	2806	"Trenton"	2678	11-9
20 Pike County Gas	Pike	Pan Handle Eastern, Mumford 21-1	21-5S-LW	2226	Pre-Cambrian	2221	2-24
21	Pulaski	White, Goza 1	20-15S-1E	1150			10-5
22	Union	Ohio, Cross 1	21-13S-2W	1500	St. Peter	1145	11-30
23 McKinley**	Washington	McBride, Hunleth 1	29-35-LW	3983	"Trenton"	3013	7-27

Plugged back to Devonian production. Plugged back to Silurian production.

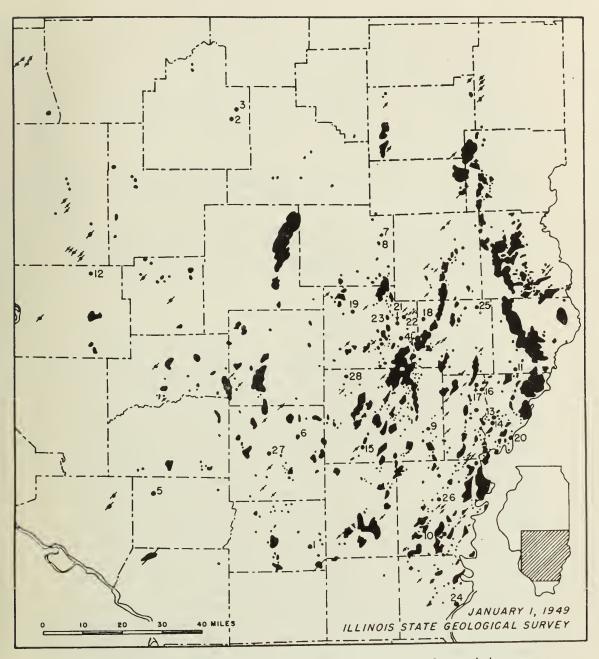


Fig. 1.—New pools discovered in Illinois in 1948. All present and former oil- and gas-producing areas are shown in black. See Table I for pool number identification.

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dry holes. Of the 6284 wildcat wells drilled 28 discovered pools and 47 discovered extensions to pools (Tables I and II). In addition 25 wells, most of which can not be designated properly as exploratory wells, discovered additional producing zones in known producing areas (Table III).

The geographic pattern of drilling mainly followed that prevalent in recent years, the greatest number of completions by counties being in Wayne (342), followed by Wabash (312), Clay (310), Gallatin (217), and White (182). Wells in Clay County averaged 200 barrels initial production, almost double the state average of 112 barrels.

The pools with the greatest number of successful oil-well completions in 1948 were as follows: Clay City-Noble Consolidated, 229; Inman East, 93; Thompsonville North, 51; Maud North Consolidated, 47; Sailor Springs Consolidated, 45; Passport, 40.

Total oil production in Illinois in 1948 was 64,669,000 barrels as compared with 66,459,000 barrels in 1947, a decrease of 3 per cent. Average daily production in 1948 was 177,000 barrels. Average daily production by months during the year ranged between a low of 170,000 barrels in April and a high of 182,000 barrels in October.

EXPLORATORY DRILLING

As shown on the map (Fig. 1) nearly all of the new oil pools discovered in 1948 were close to previous production. A noteworthy exception was the Assumption pool in Christian County, 19 miles northwest of the Lakewood pool in Shelby County and 14 miles southeast of the Mt. Auburn pool in Christian County, both of which are small. The Assumption North pool discovery well is about 3 miles north of Assumption pool. The Devonian limestone is productive in both of these pools at an approximate depth of 2,280 feet, and this discovery extends northward the region in which Devonian limestone is productive in Illinois.

Two shallower zones are productive in the North Assumption pool, the Bethel sandstone in the Chester series, approximate depth 1,040 feet, and the Rosiclare sandstone in the Ste. Genevieve formation of the Lower Mississippian. The Rosiclare sand was found to be unexpectedly thick and prolific for a location this far north in the basin. Several of the Rosiclare wells in Assumption North had initial productions of about 400 barrels at depths of about 1,170 feet. Good oil production is also obtained from the Rosiclare in the Mattoon pool 39 miles east. Prospects thus appear good for further Rosiclare sandstone production in an area of several counties in the northern part of the Illinois basin.

A list of some of the most noteworthy dry holes completed in 1948 is given in Table IV. Little deep testing was done. The "Trenton" was tested without success in the McKinley (No. 23) and Assumption (No. 4) pools. The only St. Peter sandstone tests were in western Illinois (Nos. 11 and 13) and extreme

⁴ This figure does not include wells which tested additional producing zones in producing areas classified by Lahee as deeper-pool tests and shallower-pool tests.



Fig. 2.—New fields discovered in Indiana in 1948 (in black). See Table VII for pool number identification.

southern Illinois (No. 22). The only test to reach the pre-Cambrian (No. 20), located on the Pittsfield-Hadley anticline in Pike County, was drilled in 1947 but not officially completed until 1948.

METHODS OF EXPLORATION

The principal methods used in locating exploratory wells continued to be subsurface geology and the reflection seismograph (Table V.)

TABLE V WILDCAT WELLS MORE THAN 2 MILES FROM PRODUCTION CLASSIFIED BY METHOD OF LOCATION

Method of Location	Total	Producers
/ Geology	179	24
Geophysics	3	2
Geology and geophysics	14	2
Total scientific	196	28
Non-scientific	32	0
Unknown	3	0
Grand total	23 I	28

TABLE VI Number of Geophysical Crews Active in Illinois during 1948 by Months

Months	Seismograph	Gravity Meter	Resistivity
January	6	I	ı
February	6	I	I
March	6	I	
April	6	I	
May	6	I	
June	4	I	
July	5	I	
August	6	I	
September	6	I	
October	5		
November	Š		
December	3		
Totals	64	9	2

Of the wildcat wells more than 2 miles from production, the 196 located by scientific methods were 14 per cent successful, whereas there were no successes among those not located by scientific methods. The amount of seismograph work in Illinois decreased 25 per cent from 86 crew-months in 1947 to 64 crew-months in 1948 (Table VI)

⁵ Alfred H. Bell and Ralph E. Esarey, "Developments in Illinois and Indiana in 1947," Bull. Amer. Assoc. Petrol. Geol., Vol. 32, No. 6 (June, 1948), pp. 925-27.

INDIANA

By R. E. Esarey and B. E. Brooks

Production in Indiana during 1948 increased 21 per cent over 1947, and reached 7,811,521 barrels, the highest since the peak of Trenton production in 1905. The new discoveries of all types totaled 61 of 1,173 wells drilled during the year. The new fields are shown on the accompanying map in black and are numbered according to the table of new-field discoveries (Table VII). The older producing areas are shown in outline.

The most significant development in Indiana was the opening of three new Devonian fields in Sullivan and Vigo counties. Two of the fields, Wilfred and Marts in Sullivan County, were discovered on the basis of surface structure determined from coal drilling, and the Spring Hill field in Vigo County was located by non-technical means. Oil in these fields is produced from three zones in the Devonian limestones and dolomites at depths between 1,800 and 2,300 feet.

The discovery wells for these fields are included in Table VII. Potentials of some wells were estimated above 1,000 barrels daily. The Salem limestone, of Middle Mississippian age, is being watched carefully as a possible good producing zone. Several wells were completed in the Salem in the Prairie Creek field. The old Riley and Siosi fields are being revived by new producing wells within the limits of the old production. Similarly, a Carter oil completion in the 10-year old Prairie Creek field reported 768 barrels per day from the Devonian. Intensive leasing, exploration, and drilling have resulted from the discoveries which create the prospect of many additional tests to the Devonian, Silurian, and Trenton in this part of the basin.

In the "Pocket" area of Indiana (which includes Posey, Vanderburgh, and Gibson counties) 14 new fields and 29 extensions and new producing zones were discovered. The most important discovery in this area is the Rochester field in Gibson County. This field is a stratigraphic trap which produces from the Waltersburg sand of Upper Mississippian age. It was opened in June, 1948, and by December 31 had an accumulated production of more than 549,700 barrels. Many wells in the field produced more than 1,000 barrels per day and the daily average production during November was 3,177 barrels for the field. In Gibson County 6 new fields, 4 extensions, and 4 additional producing zones were discovered, all of which produce from Mississippian formations. The opening of two more Waltersburg fields caused intensive sand studies being carried out in this part of the basin in an effort to find additional stratigraphic accumulations.

In Posey County, 134 producing wells were completed of a total of 240 drilled. Five new fields, 6 new pools, and 4 extensions were opened throughout the county. Most of the producing beds are Chester and Middle Mississippian, but some good Pennsylvanian saturation was found. The discovery well of the Spencer field made 1,137 barrels from the McClosky zone of the Ste. Genevieve.

Daily production in Vanderburgh County was quadrupled by the discovery of 4 new fields, 7 new pools, and 4 extensions. Shallow Pennsylvanian oil was

					Total	Producing	
	Pool	County	Company and Farm	Location	Depth	Formation	Production
1	Darmstadt	Vanderburgh	Gilliam Drlg. Co., Spilker #1	12-5S-11W	2597	Ste. Gen.	198 bbls.
2	Last Peru	Miami	A. J. Palmer, Harrison i/l	19-27N-5E	905	Trenton	80 bbls.
3	Ford	Posey	Heath & Ind. Farm Bur., Fischer #1	22-6S-12W	2259	Cypress	32 bbls.
4	Ford North	Posey	G. L. Reasor, Justus #1	15-6S-12W	2256	Cypress	104 bbls.
5	Harrison Gas	Harrison	New Boston Cil & Gas Corp., Fox #2	6 - 6S-5E	282	New Albany	400 MCF
6	Loogootee North	Martin	Barrow, Crane #1	4-3N-4W	1690	New Albany	280 MCF
7	Marts	Sullivan	A. S. keed, Bolinger #1	19-9N-9W	2229	Devonian	50 bbls.
8	McGary	Gibson	Geo. S. Engle, Teel #1	16-3S-11W	1702	Waltersburg	112 bbls.
9	hounts	Gibson	C. E. Skiles, Smith #1	13-35-12W	2635	Waltersburg	20 bbls.
10	Mt. Vernon E.	Posey	Ind. Farm Bureau, Hohstradt #1	33-6S-13W	2982	Ste. Gen.	87 bbls.
11	Owensville L.	Gibson	Superior, Tucker #1	4-35-11W	2525	Benoist	4 bbls.
12	Parker	Posey	S. D. Jarvis, Schweikart #1	1-65-12W	2100	Tar Springs	10 bbls.
13	Rochester	Gibson	Sharp, Berry #1	13-2S-13W	1953	Waltersburg	600 bbls.
14	kesewood Gas	Harrison	Albertson, McCauley #1	3-6S-5E	250	Devonian	80 MCF
15	Spencer	Posey	Schock & Gallagher & Aurora.	, ,	-,-	20.0112-11	
-/	openee.	10003	Spencer #1	12-8S-14W	2975	Ste. Gen.	1134 bbls.
16	Spring Hill	Vigo		14-11N-9W		Devonian	200 bbls.
17	St. James	Gibson	Zink, Maier #1	12-45-114	2392	Ste. Gen.	20 bbls.
18	Vienna worth	Vanderburgh	George & Wrather, Heneisen #1	19-5S-11:7	2775	Aux Vases	150 bbls.
19	Vienna South	Vanderburgh	Aurora, Boeke #1	6-6S-11W	2655	Aux Vases	57 bbls.
		Cass		36-26N-2L	1008	Trenton	13 bbls.
20	Walten Townsite		T. W. Drake, Shaffer #1		1006	Trenton	30 bbls.
21	Varren	Huntington	S. Vegars, Jones #1	17-26N-1CE			
22	Warrentown	Gibson	George & Wrather, Zilliak #1	18-45-10W	2351	Ste. Gen.	88 bbls.
23	Wilfred	Sullivan	F. B. Cline, Siepman #1	- 30-9N-8W	2039	Devonian	60 bbls.

TAPUF VIII Discovery Wells of Extensions to Fields in Indiana in 1948

Pool	County	Company & Farm	Location	Total Depth	Producing Formation	Production
Bufkin	Posey	Cherry & Kidd & Ashland, Pappenmeier #1	4-6S-12W	2407	Cypress	75 bbls.
aborn	Posey	Hollingsworth & Travis, Egli #4	19-6S-12W		Riehl sd.	15 bbls.
olumbia			_,			
	Gibson	Lensgraf, Mason //1	8-2S-8W 10-6S-11W	1253	Jacks +1	32 bbls.
vansville	Vanderburgh	Tedrow, beibert et al //1		1019	Penn.	75 bbls.
artin	Vanderburgh	Duncan, Allen Comm. #1	6-5S-11W	2292	Cypress	130 bbls.
ertin	Vanderburgh	George & Wrather, Reimann #1	30-4S-11W		Cypress	276 bbls.
t. Carmel Cons.	Gibson	Ill. Mid. Cont., Pugh-Grant #1	36-1S-12W	2053	Cypress	47 bbls.
t. Carmel Cons.	Gilson	Geo. Engle, Baltzell #1	31-1S-11W	2304	Ste. Gen.	2 bbls.
t. Carmel E.	Knox	S.D. Jarvis, Holsen - Stillwell #1	13-1S-12W	2089	Benoist	104 bbls.
liver	Posey	C. L. Hickens, Becker #1	1-6S-13W	698	Penn.	2500 MCF
liver	Posey	C. F. Nickens, Becker #1	2-6S-13W	835	Penn.	332 MCF
wensville N.	Gibson	Superior, Brady #1	13-25-12//	2332	Ste. Gen.	6 bbls.
wensville N.	Gibson	Gilliam Drlg. Co., Montgomery #1	18-3S-11W	2475	Ste. Gen.	ll bbls.
nion-Bowman	Pike	S.D. Jarvis, Gladish #1	24-1N-9W	1323	Jackson	14 bbls.
nion-Bowman	Pike	J. T. Peak, Dillin #1	15-1N-9W	977	Penn.	8 bbls.
ernon Heights	Vanderburgh	Aurora & Ingle, Pride-Jones Comm. #1	8-7S-11W	2598	Ste. Gen.	130 bbls.

TABLE IX Discovery Wells of Additional Producing Zones in Indiana in 1948

Pool	County	Company & Farm	Location	Total Depth	Producing Formation	Production
Pool Belknap Belknap Belkin Cypress Evansville Ford North Francisco W. French Hovey West NcGary Mt. Carmel Cons. New Harmony Cons. Parker Parker Prairie Creek Rockport Springfield Cons. Vernon Heights Vienna	Vanderburgh Vanderburgh Posey Vanderburgh Posey Gibson Spencer Posey Gibson Gibson Gibson Posey Posey Posey Posey Posey Vigo Spencer Posey Vigo Vanderburgh Vanderburgh Vanderburgh Vanderburgh	Geo. S. Engle, Jourdan et al #1 comm. Geo. S. Engle, Koressel #1 Cherry, Kiod, & Ashland, Boberg #1 Joe Keznik, Edmond et al #1 Maynard Rogers, Koss #1 Cherry & Kidd, Esche #2 C. M. Amsler, Witherspoon #1 R. Hal Compton, Nontgomery-filbe #1 Coy Cil Co., P. A. Lynch #1 Flamingo Cil Co., Teel #3 Ill. Mid. Cont., Douglas Heirs #1 Ill. Mid. Cont., boFarland #1 George & Wrather, Westheiderman #1 A. J. Slagter, Ferrenbruck hrs. #1 A. J. Slagter, Felthouse #1 K. Luttrell, Strain et al #2 Garwood et al, Abshire et al #1 Cherry & Kidd, Truscott #1 Johnston Drlg. Co., Keck #1 Johnston Drlg. Co., Nurrenbern #7-A W. O. Horgan, Poeke #1	18-6S-11W 17-6S-11W 4-6S-12W 10-7S-11W 10-6S-12W 26-2S-10W 10-6S-12W 26-7S-15W 16-3S-11W 17-3S-11W 2-4S-12W 35-5S-12W 16-10N-10W 17-7S-6W 31-5S-13W 6-7S-11W 6-6S-11W	1617 1916 2672 2439 2374 2651 17931 1708 2481 2278 2176 2356 2887 2640 2688 1267 1438 1200 2472 2174 2609	Biehl Tar Springs Aux Vases Ste. Gen. Ste. Gen. Ste. Gen. Ste. Gen. Cypress Benoist Cypress Ste. Gen. Aux Vases Ste. Gen. Aux Vases Penn. sd. Aux Vases Penn. sd. Aux Vases Jackson L. O'hara	150 bbls. 8 bbls. 115 bbls. 75 bbls. 150 bbls. 150 bbls. 150 bbls. 24 bbls. 25 bbls. 25 bbls. 150 bbls.
West Franklin	Posey	B. M. Heath, Welborne #1-A	13-7S-12W	1811	Waltersburg	30 bbls.

found in the Belknap and Evansville pools, but most of the new oil came from the Mississippian. The discovery well of the Martin extension made 276 barrels in the Cypress and the Vernon Heights discovery well made 250 barrels in the Aux Vases sand. One hundred new producing wells were completed in the county.

Within the old fields of Pike County, 53 new producing wells were drilled. They consist of extensions and undrilled locations in the old fields, and practically all of the oil comes from Mississippian rocks. A Silurian test reaching the total depth of 2,702 feet was drilled in Daviess County on the Swan lease by the Hagar Oil Company in Sec. 28, T. 2 N., R. 7 W. The Devonian was tested but failed to make a commercial well. The Brown well in Sec. 34, T. 2 N., R. 6 W., reported good showings in both the Salem and Devonian formations but failed to make a producer. In Martin County, a gas well reported as flowing 3,000 MCF daily, was drilled in Sec. 4, T. 3 N., R. 4 W. The gas is coming from the New Albany shale of Devonian age. Interest in Spencer County was revived somewhat by the opening of two pools, one in the Aux Vases and one in the Ste. Genevieve formation, respectively. Forty-four wells were drilled in the county and 15 were producers.

Devonian tests were drilled in several counties around the rim of the basin, including Clay, Greene, Parke, Fountain, Vermillion, Owen, and Morgan. Considerable interest is being shown in Devonian, Silurian, and Trenton possibilities in this area, and it will undergo widespread exploration and testing during the coming year Five tests were drilled west of the outcrop of Devonian formations in southeastern Indiana in the attempt to find shallow Devonian or Trenton production. No commercial saturation was found in any of the wells.

Search for additional oil in the Trenton area of central and northern Indiana continues with some success. In Hamilton County, 21 wells were drilled, of which 12 were producers. The wells averaged about 10 barrels each when put on the pump. Six new oil wells and 3 gas wells were drilled in Jay County, of a total of 15 tests. Miami County was the most active by far in the old Trenton area where 81 wells were drilled, of which 54 were producers. The East Peru field was the only major discovery. Wabash County which adjoins Miami on the east, had 8 wells drilled of which 6 were oil wells.

Indiana has experienced one of its best years in history, during which more than 2,000,000 feet of hole were drilled and 584 wells completed as producers. In all, 23 new fields were discovered and 307 wildcat wells drilled. Exploration and leasing are increasing, and 1949 may be a still better year for the oil industry.

